

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
June 12 & 13, 2024

NOTICE OF PUBLIC HEARING

(CONSERVATION AND PREVENTION
(OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, June 12, 2024, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Approval of minutes of April 10, 2024, business meeting
4. Review of Brainstorm Energy, Inc.'s reduction in plugging liability
5. Financial report
6. Bond summary & incident report
7. Docket summary
8. Gas flaring exceptions
9. Inactive well review
10. Orphan well and federal grant update
11. Staff reports
12. Other business
13. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, June 13, 2024, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

Docket 66-2024

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to designate a permanent spacing unit comprised of all of Sections 13 and 24, T24N-R56E and all of Sections 18 and 19, T24N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Johnson 41X-25 well.

Docket 67-2024

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T24N-R56E and all of Sections 18 and 19, T24N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Johnson 41X-25 well.

Docket 68-2024

APPLICANT: BLUEBIRD ENERGY, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Bluebird Energy, LLC** to amend Board Order 70-2023 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 24, 25, and 36, T29N-R57E, Roosevelt, Montana must be commenced prior to August 10, 2025. All other provisions in said order remains unchanged and in full force and effect.

Docket 69-2024

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 78-2023 to provide that operations for the drilling of a well in the temporary spacing unit comprised of all of Sections 6, 7, 18, and 19, T24N-R59E, Richland County, Montana must be commenced prior to August 15, 2025. All other provisions in said order remains unchanged and in full force and effect.

Docket 70-2024

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Verrene 15-22 #2H and Verrene 15-22 #3H wells.

Docket 71-2024

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 16 and 21, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Kennedy 16-21 #1H, Kennedy 16-21 #2H, Kennedy 16-21 #3H, and Kennedy 16-21 #4H wells.

Docket 72-2024

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 16 and 21, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Kennedy 16-21 #1H, Kennedy 16-21 #2H, Kennedy 16-21 #3H, and Kennedy 16-21 #4H wells.

Docket 73-2024

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 6, 7, and 18, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Willard 18-7-6 #2H and Willard 18-7-6 #3H wells.

Docket 74-2024

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 6, 7, and 18, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Willard 18-7-6 #2H and Willard 18-7-6 #3H wells.

Docket 75-2024

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 19, 30, and 31, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Wilde 19-30-31 #2H and Wilde 19-30-31 #3H wells.

Docket 76-2024

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 19, 30, and 31, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Wilde 19-30-31 #2H and Wilde 19-30-31 #3H wells.

Docket 77-2024

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 331-2006 pertaining to Sections 5 and 8, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Simonsen 44X-5 well and that Orders 60-2008 and 60-2023 that authorized an additional well in that spacing unit and amended the setbacks be vacated.

Applicant further requests that Board Order 238-2007 pertaining to Sections 17 and 20, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Darlene 41X-20 and Marker 34X-20 wells.

Docket 78-2024

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests that Board Order 238-2007 pertaining to Sections 17 and 20, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Darlene 41X-20 and Marker 34X-20 wells.

Applicant further requests that Board Order 108-2008 pertaining to Sections 29 and 30, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Yellowstone 44X-29 well.

Applicant further requests that Board Order 73-2009 pertaining to Sections 31 and 32, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Joe G. 44X-25 well.

Docket 79-2024

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, and 18, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests that Board Order 56-2007 pertaining to Sections 6 and 7, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Groskinsky 44X-6 well and that Order 61-2008 that authorized an additional well in that spacing unit be vacated.

Applicant further requests that Board Order 26-2010 pertaining to Sections 18 and 19, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Haffner 11X-18 well.

Docket 80-2024

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 19, 30, and 31, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests that Board Order 26-2010 pertaining to Sections 18 and 19, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Haffner 11X-18 well.

Applicant further requests that Board Order 108-2008 pertaining to Sections 29 and 30, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Yellowstone 44X-29 well.

Applicant further requests that Board Order 73-2009 pertaining to Sections 31 and 32, T22N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Joe G. 44X-25 well.

Docket 81-2024

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create a temporary spacing unit comprised of all of Sections 13 and 14, T25N-R57E and all of Section 18, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 82-2024

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to create a temporary spacing unit comprised of all of Sections 23 and 24, T25N-R57E and all of Section 19, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 83-2024

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, and 25, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 84-2024

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, and 26, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Default docket requested.

Docket 85-2024

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 20, 29, and 32, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests that Board Order 130-2010 that created a temporary spacing unit comprised of all of Sections 29 and 32, T30N-R59E be vacated.

Docket 86-2024

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of two additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 20, 29, and 32, T30N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 87-2024

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests that Board Order 354-2012 pertaining to Sections 4 and 9, T27N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Ella Marie 2759 42-9H, Romo Bro Margaret 2759 43-9B, Romo Bro Ray 2759 43-9B, and Romo Bro Louise 2759 43-9B wells and that Board Order 113-2014 be amended to limit the total number of wells in the spacing unit from six wells to four.

Applicant further requests that Board Order 93-2015 pertaining to Sections 16 and 21, T27N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Falcon Federal 2759 12-16H, Falcon Federal 2759 44-9 4T, Falcon Federal 2759 44-9 2T, and Falcon Federal 2759 44-9 3B wells and that Board Order 117-2014 be amended to limit the total number of wells in the spacing unit from six wells to four.

Docket 88-2024

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to authorize the drilling of up to one additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T27N-R59E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 89-2024
10-2024 FED

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1, 2, 11, 12, 13, 14, 23, and 24, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant further requests that Board Order 92-2015 pertaining to Sections 1, 2, 11, and 12, T27N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Amazing Grace Federal 11-2H, Justice Federal 2759 44-11T and Mercy Federal 2759 44-11B wells and that Board Order 279-2012 / 29-2012 FED be amended to limit the total number of wells in the spacing unit from seven wells to five.

Applicant further requests that Board Order 374-2011 pertaining to Sections 13, 14, 23, and 24, T27N-R59E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Wilson Federal 14-23H, Jimbo Federal 2759 12-14B, Jimbo Federal 2759 44-11-5B, and Jimbo Federal 2759 44-11 6T and that Board Order 281-2012 / 30-2012 FED be amended to limit the total number of wells in the spacing unit from seven wells to five.

Docket 90-2024

APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **White Rock Oil & Gas, LLC** to convert the Charlie Creek BN 8-23 well (API #25-083-21153) located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 23, T25N-R54E, Richland County, Montana (Charlie Creek Field) to a saltwater disposal well in the Kibbey Limestone at a depth of approximately 7,381 – 7,538 ft, and/or the Dakota/Lakota Formation at a depth of approximately 4,900 – 5,450 ft. An aquifer exemption has been requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 13-2024
Continued from February 2024

APPLICANT: RIM OPERATING, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **Rim Operating, Inc.** to designate a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 28 and SE $\frac{1}{4}$ of Section 29, T32N-R58E, Sheridan County, Montana, for the production of oil and associated natural gas from the Red River Formation with respect to the Brethren #43-29 well.

Docket 14-2024
Continued from February 2024

APPLICANT: RIM OPERATING, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **Rim Operating, Inc.** to pool all interests in the permanent spacing unit comprised of the SW¼ of Section 28 and SE¼ of Section 29, T32N-R58E, Sheridan County, Montana, for the production of oil and associated natural gas from the Red River Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Brethren #43-29 well.

Docket 23-2024
9-2024 FED
Continued from February 2024
Application has been continued to the August 2024 hearing

APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, and 25, T28N-R57E, and all of Sections 18, 19, and 30, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well therein at any location not further than 500' from the common boundary between all of Sections 13, 24, and 25, T28N-R57E, and all of Sections 18, 19, and 30, T28N-R58E with a 200' heel/toe setback to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 31-2024
Continued from April 2024

APPLICANT: TRUE OIL LLC – RICHLAND COUNTY, MONTANA

Upon the application of **True Oil LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Anvick 11-3 3-10 #B1H, Anvick 31-3 3-10 #B2H, and Anvick 41-3 3-10 #B4H wells.

Docket 91-2024

APPLICANT: T2 OPERATING CORPORATION – CARBON, GARFIELD, RICHLAND, ROOSEVELT, AND ROSEBUD COUNTIES, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 35 wells in Carbon, Garfield, Richland, Roosevelt, and Garfield Counties, Montana, from **White Rock Oil & Gas, LLC to T2 Operating Corporation** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Of the wells involved in the transfer, Board records show White Rock Oil & Gas, LLC is responsible for 20 producing wells covered by a multiple well bond, 7 injection wells which are bonded separately, and 6 federally bonded wells. Two wells included in the transfer request have been plugged and released from bond. A list of the wells is available online or in the Billings office for review.

Docket 92-2024

APPLICANT: MISSOURI RIVER HOLDINGS LLC – ROOSEVELT COUNTY, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for the Picard 1-19 well, API # 25-085-21230, located in the NE¼SW¼NW¼ of Section 19, T30N-59E, Roosevelt County, Montana, from **Avery Bakken Disposals, LLC to Missouri River Holdings LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 93-2024

APPLICANT: SKYDANCE RESOURCES, LLC – MUSSELSHELL COUNTY, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 29 wells in Musselshell County, Montana, from **Beartooth Oil & Gas Company to SkyDance Resources, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Of the wells involved in the transfer, Board records show Beartooth Oil & Gas Company is responsible for 22 producing wells covered by a multiple well bond and 7 injection wells which are bonded separately. A list of the wells is available online or in the Billings office for review.

Docket 94-2024

RESPONDENT: BOOTSTRAP OIL LLC – SHERIDAN COUNTY, MONTANA

Upon the board's own motion to require **Bootstrap Oil LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the annual injection fee for its permitted injection well and the late fee assessed for nonpayment. The total due in injection well fees and penalties is now \$300. Board staff has authority to dismiss the docket if Bootstrap achieves compliance prior to the June 13, 2024, public hearing.

Docket 95-2024

RESPONDENT: COALRIDGE DISPOSAL & PETROLEUM – SHERIDAN COUNTY, MONTANA

Upon the board's own motion to require **Coalridge Disposal & Petroleum** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the annual injection fee for its permitted injection wells and the late fee assessed for nonpayment. The total due in injection well fees and penalties is now \$600. Board staff has authority to dismiss the docket if Coalridge Disposal & Petroleum achieves compliance prior to the June 13, 2024, public hearing.

Docket 96-2024

RESPONDENT: MONTANA ENERGY COMPANY, LLC – ROSEBUD COUNTY, MONTANA

Upon the board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why penalties, including respondent's production being declared illegal under ARM 36.22.1245, should not be imposed for failure to remedy the field violations at its CSTSU D116 well, located in Section 16, T11N-R32E, Rosebud County, Montana as required by Administrative Order 4-A-2024.

Docket 97-2024

RESPONDENT: HESLA OIL, LLC – TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **Hesla Oil, LLC** appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$140. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Hesla Oil, LLC to further penalties as prescribed by Board Policy.

Docket 98-2024

RESPONDENT: MCOIL MONTANA ONE LLC – TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **McOil Montana One LLC** appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$180. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects McOil Montana One LLC to further penalties as prescribed by Board Policy.

Docket 99-2024

RESPONDENT: BOOTSTRAP OIL LLC – SHERIDAN COUNTY, MONTANA

Upon the board's own motion to require **Bootstrap Oil LLC** to appear and show cause, if any it has, why it should not immediately plug and abandon or transfer its three wells in Sheridan County, Montana.

Docket 104-2023
SHOW-CAUSE HEARING
Continued from August 2023

RESPONDENT: INTERSTATE EXPLORATIONS, LLC – DAWSON AND WIBAUX COUNTIES, MONTANA

Upon the Board's own motion to require **Interstate Explorations, LLC** to appear and show cause, if any it has, why it should not be required to provide a plan and timeline for the plugging and abandonment of its inactive wells in Dawson and Wibaux Counties, Montana.

BOARD OF OIL AND GAS CONSERVATION

Jennifer Breton, Program Specialist